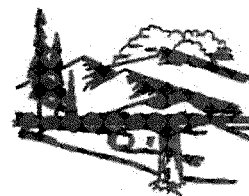


Department of Environmental Quality

To protect, conserve and enhance the quality of Wyoming's environment for the benefit of current and future generations.



Matt Mead, Governor

Todd Parfitt, Director

March 26, 2013

Mr. Jeff Locker
124 Harris Bridge Road
Pavillion, WY 82523

RE: WDEQ Response – Request for Additional Site Characterization at Tribal Pavillion 42-11
Encana Natural Gas Field, Pavillion, Fremont County, Wyoming (VRP Site #2058)

Dear Mr. Locker,

During a phone call on March 5, 2013, you requested that Encana Oil & Gas (USA), Inc. (Encana) conduct additional site characterization activities at the Tribal Pavillion (TP) 42-11 former production pit ("site") to investigate for potential impacts to deeper groundwater in the vicinity of your residence, unless Encana had already completed such an investigation. TP 42-11 is located in the Encana Natural Gas Field in Pavillion, WY, and Encana is pursuing cleanup of contaminated soils and groundwater at TP 42-11 through the Wyoming Department of Environmental Quality (WDEQ), Voluntary Remediation Program (VRP). The VRP relayed your request for additional site characterization to Encana on March 5, 2013, and asked Encana to provide you with a data package including the most recent supplemental site characterization results for the site as soon as possible.

The majority of the monitoring wells located at TP 42-11 were installed to a total depth of 20 feet below ground surface (bgs) or shallower. However, as part of the supplemental site investigation activities conducted in September 2011, Encana advanced soil boring SB-5-11 to a total depth of 40 feet bgs in order to characterize the deeper lithology at the site. SB-5-11 is physically located between the former production pit at TP 42-11 and your residence (please see the attached site maps). Field screening observations (e.g., photoionization detector (PID) results, observations for staining and odor, etc.) and soil sampling results for SB-5-11 indicate that the most impacted soil interval present in this boring is located between 16 and 20 feet bgs. The depth of petroleum hydrocarbon impacts observed in SB-5-11 is generally consistent with the depth of observed impacts in the shallower site monitoring wells, and the field screening observations for SB-5-11 do not indicate the presence of petroleum hydrocarbons at depths significantly below the impacted interval of 16-20 feet bgs (please see the attached boring log with field observations for SB-5-11). In addition, monitoring well MW-1, which is physically located between SB-5-11 and your residence, was installed to a total depth of 38.28 feet bgs. With the exception of one detection of Total Petroleum Hydrocarbons – Gasoline Range Organics, which was below the cleanup level of 7.3 mg/L, at a concentration of 0.872 mg/L in 2007, no contaminants of concern have been detected in this monitoring well at concentrations above the method detection limit (please see the attached groundwater analytical data table for TP 42-11 monitoring wells). In addition, Encana has submitted a draft, revised Remedial Alternatives Evaluation (RAE) for TP 42-11 in which Encana proposed an active remedy for treatment of source soils and shallow groundwater at the site. Although the RAE is still under review and revision, the VRP is confident that treatment of source soils and shallow groundwater at the site will also remediate

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(307) 332-3144
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EPAPAV0130253

Table 2-1 Soil Sample Analytical Results, 2011
 WH Paul Patent 42x-11, Encana Oil & Gas (USA) Inc.

Parameter	Units	Method	Residential Soil Cleanup Levels (mg/kg) ³	Migration to Groundwater Cleanup Levels (mg/kg) ³	Results															
					SB-1-11 4-6 8/25/2011	SB-2-11 2-4 8/25/2011	SB-3-11 2-4 8/25/2011	SB-4-11 2-4 8/25/2011	SB-5-11 2-4 8/25/2011	SB-5-11 4-6 9/6/2011	SB-5-11 ¹ 16-18 9/6/2011	SB-5-11 ¹ 18-20 9/6/2011	SB-6-11 2-4 8/25/2011	MW-6 4-6 9/7/2011	SB-7-11 4-6 8/25/2011					
TPH (GC/FID) Low Fraction (DRO)	mg/kg	GRO			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	580	<0.50	<0.50	<0.50	<0.50				
TPH (GC/FID) High Fraction (DRO)	mg/kg	8015			99	<4.0	<4.0	5.5	15	<4.0	510	106	<0.50	11	<4.0	7.4				
Wyoming C10-C32)	mg/kg	8260B	1.1		<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050				
Benzene	mg/kg	8260B	5000	1.7	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.25	<0.25	<0.025	<0.025	<0.025	<0.025				
Toluene	mg/kg	8260B	5.7	0.0019	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	0.26	0.52	<0.0050	<0.0050	<0.0050	<0.0050				
Ethylbenzene	mg/kg	8260B	600	0.23	<0.015	<0.015	<0.015	<0.015	<0.015	<0.015	0.4	1.1	<0.015	<0.015	<0.015	<0.015				
Total Xylenes	mg/kg	8260B	3.9	0.00055	--	--	--	--	--	--	0.58	0.52	--	--	--	--				
Napthalene	mg/kg	8270C	Note ³		--	--	--	--	--	--	Not Detected ¹	Not Detected ¹	--	--	--	--				
Other Semi-Volatile Organic Compounds (SVOC)	mg/kg	8270C	Note ³		--	--	--	--	--	--	Not Detected ¹	Not Detected ¹	--	--	--	--				

Notes:

... = not analyze; DRO = diesel range organics; FID = flame ionization detector; GC = gas chromatograph; GRO = gasoline range organics; mg/kg = milligrams per kilogram; TPH = total petroleum hydrocarbons

Exceeds Migration to Groundwater Cleanup Levels

Exceeds Migration to Groundwater Cleanup Levels and Residential Soil Cleanup Levels

Bold = detection

Samples SB-5-11 16-18 and SB-5-11 18-20 were analyzed for SVOCs using method 8270C. Detected SVOCs are identified in the table and all other SVOCs were below detection limits (see corresponding laboratory report).

The TPH cleanup level of 1,000 mg/kg is based on the most stringent cleanup level identified in the Wyoming Oil and Gas Conservation Commission "Guideline for Closure of Unlined Production Pits". If TPH is

? Soil cleanup levels are based on the Wyoming Department of Environmental Quality/Solid and Hazardous Waste Division (DEQ/SHWD) cleanup level spreadsheet effective June 30, 2009.

Table 2-2 Historical Groundwater Sampling Analytical Results
WI Pat Patent 42x-11, Extracts On 6 Gas (USA) Inc.

Well ID	Sample Date	Depth to Water (feet)	TPH-DND	TPH-DND	Benzene	Toluene	Ethylbenzene	Total Xylenes	Naphthalene	2-Methylnaphthalene	Acetone	1,2,4-Trimethylbenzene	1,2,3,7-Trimethylbenzene	1,3,5-Trimethylbenzene	sec-Butylbenzene	tert-Butylbenzene	Isopropylbenzene	p-Isopropylbenzene	n-Propylbenzene	n-Butylbenzene	2-Butanol (MEG)
			1.7/10	7.3	0.005	1.0	0.7	10	0.729	0.148	32.8	0.385	N/A	1.82	N/A	N/A	3.6	N/A	N/A	N/A	215
MW-1	7/17/2007	NA	ND	0.672	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	9/27/2008	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	10/29/2008	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	3/6/2009	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	10/29/2008	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	4/15/2010	NA	<0.1	<0.02	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
	10/29/2010	NA	<0.1	<0.02	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
	8/8/2011	5.58	<0.10	<0.10	<0.0010	<0.0050	<0.0010	<0.0030	<0.0050	<0.0050	<0.05	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010
	11/2/2011	8.88	<0.10	<0.10	<0.0010	<0.0050	<0.0010	<0.0030	<0.0050	<0.0050	<0.05	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010
	11/2/2012	11.18	<0.10	<0.10	<0.0010	<0.0050	<0.0010	<0.0030	<0.0050	<0.0050	NA	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010
MW-2	5/10/2012	6.04	<0.10	<0.10	<0.0010	<0.0050	<0.0010	<0.0030	<0.0050	<0.0050	NA	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010
	7/17/2007	NA	5.4	2.3	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	9/27/2008	NA	3.6	1.3	0.007	ND	ND	0.019	0.043	0.016	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	10/29/2008	NA	11	0.438	0.013	ND	ND	ND	0.0081	0.0086	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	3/6/2009	NA	9.4	1.15	0.014	ND	0.0042	0.004	0.013	0.0056	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	10/29/2008	NA	3.2	0.26	0.0079	ND	0.0042	0.002	0.0050	0.0024	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	4/12/2010	NA	5.6	0.313	0.0042	0.00013	0.0022	0.0034	<0.0050	<0.0050	<0.050	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010
	8/8/2011	5.57	2	0.3	0.011	<0.0050	0.0022	0.003	<0.0050	<0.0050	<0.050	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010
	11/2/2011	NA	1	0.36	0.009	<0.0050	0.0026	0.003	<0.0050	<0.0050	<0.050	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010
	11/2/2012	8.18	4.3	0.46	0.015	<0.0050	0.0026	0.003	<0.0050	<0.0050	<0.050	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010
MW-3	11/2/2011	8.18	5.2	0.46	0.017	<0.0050	0.0026	0.003	<0.0050	<0.0050	<0.050	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010
	11/2/2012	9.68	8.1	0.79	0.043	<0.0050	0.0026	0.003	<0.0050	<0.0050	<0.050	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010
	5/10/2012	10.48	5.1	0.40	0.043	<0.0050	0.0026	0.003	<0.0050	<0.0050	<0.050	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010
	5/10/2012	NA	9.4	0.41	0.0053	<0.0050	0.0011	0.0042	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	7/17/2007	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	9/27/2008	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	10/29/2008	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	3/6/2009	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	10/29/2008	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	4/12/2010	NA	<0.3	<0.02	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
	8/8/2011	4.22	<0.10	<0.10	<0.0010	<0.0050	<0.0010	<0.0030	<0.0050	<0.0050	<0.05	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010
	11/2/2011	7.25	<0.10	<0.10	<0.0010	<0.0050	<0.0010	<0.0030	<0.0050	<0.0050	<0.05	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010
	11/2/2012	8.46	<0.10	<0.10	<0.0010	<0.0050	<0.0010	<0.0030	<0.0050	<0.0050	<0.05	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010
	5/10/2012	5.24	<0.10	<0.10	<0.0010	<0.0050	<0.0010	<0.0030	<0.0050	<0.0050	<0.05	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010

W.H. Paul Patent 423-11, Ericane Oil & Gas (USA) Inc.

Ward ID	Analysis		Results (mg/L)																	
	Sample Date	Depth to Water (feet)	TPH-GRO	TPH-GRO	Barbiturates	Toluene	Ethylbenzene	Total Xylenes	Nonhalogenated naphthalenes	Acetone	1,2,4-Trinitrobenzene	1,2,3-Trinitrobenzene	1,3,5-Trinitrobenzene	sec-Butylbenzene	tert-Butylbenzene	Isopropylbenzene	Phenol	m-Propylbenzene	p-Butylbenzene	2-Naphthol (MEQ)
			1.1/16	7.3	0.005	1.0	0.7	19	0.729	0.146	32.8	0.365	N/A	1.82	N/A	N/A	N/A	N/A	N/A	215
MH-4	10/28/2008	NA	NA	4.91	0.0021	ND	ND	0.002	ND	ND	--	--	--	--	--	--	--	--	--	--
	3/6/2008	NA	12	7.78	0.0031	ND	0.19	0.004	0.205	0.225	--	--	--	--	--	--	--	--	--	--
	10/29/2009	NA	0.27	0.8673	0.0073	ND	0.016	0.04	--	--	--	--	--	--	--	--	--	--	--	--
	4/12/2010	NA	13	2.53	0.011	0.0061	0.111	0.249	--	--	--	--	--	--	--	--	--	--	--	--
	8/8/2011	4.01	0.12	0.27	<0.0018	0.0050	0.004	0.01	0.0053	<0.0050	0.0041	0.002	0.0022	<0.0010	<0.0010	0.0014	<0.0010	<0.0010	<0.0010	<0.0010
	11/22/2011	7.92	0.41	0.56	<0.0010	<0.0050	0.016	0.039	0.016	<0.0050	0.013	0.0028	0.0037	0.0014	0.001	0.0048	<0.0010	0.0048	<0.0010	<0.0010
MH-5	1/27/2012	10.17	1.4	0.47	<0.001	<0.0021	0.023	0.200	0.0200	<0.0050	0.017	0.0032	0.0048	0.0034	0.002	0.0097	<0.0010	0.0055	2.9	<0.0050
	5/12/2012	NA	ND	0.23	<0.0010	<0.0020	0.0046	0.016	--	--	--	--	--	--	--	--	--	--	--	--
	3/6/2008	NA	ND	ND	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	--
	10/29/2009	NA	ND	ND	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	--
	4/13/2010	NA	<0.3	<0.02	<0.001	<0.0010	<0.010	<0.0010	<0.0050	<0.0050	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010
	8/8/2011	9.7	<0.10	<0.0010	<0.0050	<0.0010	<0.010	<0.0050	<0.0050	<0.0050	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010
MH-6	11/22/2011	12.46	<0.10	<0.010	<0.0050	<0.0050	<0.010	<0.0050	<0.0050	<0.0050	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010
	10/28/2012	14.76	<0.10	<0.010	<0.0050	<0.0050	<0.010	<0.0050	<0.0050	<0.0050	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010
	3/1/2012	13.61	<0.10	<0.010	<0.0010	<0.0050	<0.010	<0.0050	<0.0050	<0.0050	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010
	5/6/2011	NA	0.47	<0.10	<0.0010	<0.0050	<0.010	<0.0050	<0.0050	<0.0050	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010
	11/22/2011	6.56	<0.10	<0.10	<0.0010	<0.0050	<0.0010	<0.0050	<0.0050	<0.0050	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010
	1/27/2012	10.69	<0.10	<0.10	<0.0010	<0.0050	<0.0050	<0.010	<0.0050	<0.0050	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010
W1-1-11	9/9/2011	NA	NA	50	6.13	<0.002	6.18	0.46	--	--	0.064	0.17	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69
	11/22/2011	12.20	15	7.7	0.22	<0.05	0.16	6.49	0.12	--	--	0.07	0.84	0.84	0.84	0.84	0.84	0.84	0.84	0.84
	1/26/2012	10.56	15	8.9	0.24	0.0250	0.34	6.62	--	--	--	0.07	0.84	0.84	0.84	0.84	0.84	0.84	0.84	0.84
	5/10/2012	10.56	15	8.9	0.24	0.0250	0.34	6.62	--	--	--	0.07	0.84	0.84	0.84	0.84	0.84	0.84	0.84	0.84

Dielectric material characterization

— *Asplenium platyneuron* L.

Product should be infectious immediately after

Abstracts of the 1997 Annual Meeting of the American Psychological Association, Washington, DC, August 1-5, 1997.

Health and Social Responsibility

1993 = 1993-1994

Further information is available on the *Microscopic Examination of Electron Micrographs*

1. The first step is to identify the problem or question that needs to be addressed. This involves understanding the context and the specific requirements of the task.

Chapman, Henry Pitts Colburn 1843

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File Z:\Encana Pavillion Production\Fig 2-1\2011 Soil Boring Location Map\2011 Soil Boring Location Map.dwg 12/11/2011 10:00:00 AM

